

OP-23 Appendix E - Multi-Generator Station Certification Form and OP-23 Appendix F - No Steam Exports Certification Form



Revisions to OP-23 Appendix E to update form submittal method to Participant Support software and remove notarization requirement, and retirement of Appendix F due to steam exports no longer being required to be certified in OP-23 Appendix E

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SENIOR BUSINESS ANALYST

OPERATIONS TRAINING AND PROCEDURES



OP-23 Appendix E – Highlights

- Why are we changing OP-23 Appendix E now?
 - Periodic review process
- What are the major changes in OP-23 Appendix E?
 - Updated requirement from being submitted by senior management to representative of company
 - Updated submission from mail/email to Participant Support software
 - Removed notarization requirement
- Where are these changes in OP-23 Appendix E?
 - Section I General Instructions
 - Section II Multi-Generator Station Certification
- Also includes the retirement of OP-23 Appendix F



OP-23 Appendix E – Changes

Where	Example	Why?
Section I General Instructions	<p>I. GENERAL INSTRUCTIONS</p> <ol style="list-style-type: none"> 1. This form shall be submitted by a <u>person representing the Lead Market Participant of the generator assets who is in the ISO's Customer and Asset Management System (CAMS) with the contact type "Responsible for Asset Registration Form submittal" for the Lead Market Participant</u> senior member of the management staff of a Generating Asset to verify that a multi-generator station does not require concurrent Claimed Capability Audits (CCAs). 2. This form shall be <u>submitted to the ISO via the ISO Participant Support issue tracking system on company letterhead, notarized, and submitted to ISO at:</u> <div data-bbox="479 601 1373 815" style="background-color: #f8d7da; padding: 10px; margin: 10px 0;"> <p>Asset Registration & Auditing ISO New England, Inc. One Sullivan Road Holyoke, Massachusetts 01040</p> </div> <p>3. A courtesy copy may be e-mailed to ISO via opacca@iso-ne.com</p> 	<p>Updated requirement from being submitted by senior management to representative of company</p> <p>Updated submission from mail/email to Participant Support software</p> <p>Removed notarization requirement</p>

OP-23 Appendix E – Changes

Where	Example	Why?																
Section II Multi-Generator Station Certification	<p>II. MULTI-GENERATOR STATION CERTIFICATION</p> <p>Station Name: _____</p> <table><tr><th>Generator Name</th><th>Generator ID #</th></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table> <p>I, as a representative of the Lead Market Participant of the generator assets, senior member of the management staff of this generating station, affirm the following:</p> <p>I understand that ISO requires Generators to regularly achieve Claimed Capability when called upon to do so. I understand that Capabilities must reflect, with reasonable accuracy, a Generator's physical characteristics, the interdependence of common elements and auxiliaries located within a multi- Generator generating station, and the deployment of operating personnel required for Generator and/or station achievement of Claimed Capability.</p> <p>I understand that the capability of the individual common elements associated with a group of stations or Generators should be established recognizing the impact of each element on the capability of the entire group.</p> <p>I affirm that the SCC of the Generator at this station is <u>not limited in any way</u> by common elements, commonly assigned staffing or any other factors. Such common elements include but are not limited to:</p> <ul style="list-style-type: none">• Staffing;• Steam headers;• Stacks and other boiler auxiliaries;• Condenser cooling equipment (spray modules, pumps, screens, inlets, discharge canals, cooling tower, etc.);• Common river flowage or watershed; and• Other environmental restrictions/concerns <p>I understand that if circumstances change which will have an impact on the interdependence of common elements and auxiliaries located within this multi-Generator generating station, and/or the deployment of operating personnel required for Generator and/or station achievement of Claimed Capability, or any other factors that may limit station output that I must notify ISO immediately.</p> <p>I understand that ISO may use its discretion to conduct an additional CCA test, in addition to other CCA tests conducted, if it believes that additional verification of claimed capability is necessary.</p> <p>Please provide any additional information relevant to this certification.</p> <p>Sincerely,</p> <p>Name (please type or print): _____</p> <p>Title: _____</p> <p>Date: _____</p> <p>Telephone number: _____</p>	Generator Name	Generator ID #															<p>Updated requirement from being submitted by senior management to representative of company</p> <p>Updated submission from mail/email to Participant Support software</p> <p>Removed notarization requirement</p>
Generator Name	Generator ID #																	

OP-23 Appendix F – Retirement

Where	Example	Why?
OP-23 App. F	<div><div>ISO New England Operating Procedure</div><div>OP-23 - Resource Auditing Appendix F</div><div>Appendix F - No Steam Exports Certification Form</div><div>Retired Effective Date: Draft</div><div>Table of Contents</div><div><div>I. GENERAL INSTRUCTIONS.....</div><div>II. NO STEAM EXPORTS CERTIFICATION FORM.....</div><div>III. OP-23 APPENDIX F REVISION HISTORY.....</div><div>2</div><div>2</div><div>4</div></div><div>RETIRED</div><div><div><div>This document is controlled when viewed on the ISO New England Internet web site. When downloaded and printed, this document becomes UNCONTROLLED, and users should check the Internet web site to ensure that they have the latest version.</div><div>-</div></div><div><div>Retired Effective Date: Draft</div><div>ISO-NE PUBLIC</div></div><div><div>Hard Copy is Uncontrolled</div><div>Page 1 of 4</div></div></div></div>	Form retired because steam exports are no longer required to be certified in OP-23 Appendix E

Conclusion

- The revision to OP-23 Appendix E:
 - Updated requirement from being submitted by senior management to representative of company
 - Updated submission from mail/email to Participant Support software
 - Removed notarization requirement
- Also includes the retirement of OP-23 Appendix F



Stakeholder Schedule

Stakeholder Committee and Date	Scheduled Project Milestone
Reliability Committee July 16, 2024	Initial presentation and questions
Reliability Committee August 13, 2024	Respond to any remaining questions and vote
Participants Committee September 5, 2024	Vote

Questions

